

DRILLING MORNING REPORT # 2 Netherby-1 Netherby-1DW (03 Aug 2008)

		From:	Peter Devine	/ Rohan Richards	on		
		OIM:	Rod Dotson				
Well Data							
Country	Australia	Measured Depth	1934.0m	Current Hole Size	311mm	AFE Cost	\$39,506,831
Field		TVD	1680.0m	Casing OD	340mm	AFE No.	5746046
Drill Contractor	DOGC	Progress	384.0m	Shoe MD	642.0m	Daily Cost	\$817,844
Rig	Ocean Patriot	Days from spud	1.12	Shoe TVD	642.0m	Cum Cost	\$20,514,898
Water Depth (LAT)	65.4m	Days on well	1.13	F.I.T. / L.O.T.	/ 2.12sg	Planned TD	2503.0m
RT-SL(LAT)	21.5m	Current Op @ 0600	Continue to	POOH from 1944 m			
RT-ML	86.9m	Planned Op		rack back BHA. Make			
Rig Heading	215.0deg		same. Rig	up to and run 273 mm	x 244 mm (1	0.75" x 9.625") ca	asing.

Summary of Period 0000 to 2400 Hrs

Drilled 311 mm (12 1/4") hole from 1544 m to 1934 m. Control drilled for evaluation from 1915 m, circulating bottoms up for samples every 5 m from 1927 m.

Formations			
Name	Top (MD)	Top (TVD)	Comment
K85 Unconformity	1783.0m	1673.6m	38.6m low
Waarre A	1792.0m	1683.1m	48.1m low

Operations For Period 0000 Hrs to 2400 Hrs on 03 Aug 2008

Phse	Cls (RC)	Ор	From	То	Hrs	Depth	Activity Description
PH	Р	DA	0000	0230	2.50	1608.0m	Continued to drill production hole from 1544 m to 1608 m MD.
PH	TP (DFC)	RO	0230	0330	1.00	1608.0m	Observed 4.1 MPa (600 psi) pressure drop, then 3.4 MPa (500 psi) pressure drop. Shut down pumps and flow checked well, ok. Tested surface equipment and MWD tools, ok. Pressure normal with pumps #2 and #1 running. Trouble shoot pump #3 and continued to drill ahead.
PH	Р	DA	0330	1930	16.00	1915.0m	Drilled ahead production hole from 1608 m to 1915 m MD with 3527 l/min (932 gpm), 160 RPM and 6.7-51.7 kdaN (15-23 klbs) WOB. Back reamed as required and took surveys every connection.
PH	Р	CS	1930	2000	0.50	1915.0m	Circulated bottoms up for samples, 100 % siltstone, 0 units gas count
PH	Р	CDE	2000	2130	1.50	1927.0m	Continued to control drill ahead at 10 m/hr from 1915 m to 1927 m MD
PH	Р	cs	2130	2200	0.50	1927.0m	Circulated bottoms up for samples, 100 % siltstone, 4 units gas count
PH	Р	CDE	2200	2300	1.00	1932.0m	Continued to control drill ahead at 10 m/hr from 1927 m to 1932 m MD (1680 m TVD RT LAT).
PH	Р	cs	2300	2400	1.00	1932.0m	Circulated bottoms up for samples, 10 % sand / 90 % siltstone, 16 units gas count

Operations For Period 0000 Hrs to 0600 Hrs on 04 Aug 2008

Phse	Cls (RC)	Ор	From	То	Hrs	Depth	Activity Description
	, ,	1				1	T
PH	Р	CDE	0000	0045	0.75	1937.0m	Continued to control drill at 10 m/hr from 1934 m to 1937 m MD (1680.7 m TVD LAT)
PH	Р	CS	0045	0130	0.75	1937.0m	Circulated bottoms up for geology samples, 60% sand / 40% siltstone, 24 units gas count.
PH	Р	CDE	0130	0230	1.00	1944.0m	Continued to control drill at 10 m/hr from 1937 m to 1944 m MD (1681.8 m TVD LAT)
PH	Р	CHC	0230	0530	3.00	1944.0m	Circulated bottoms up for geology samples, 80% sand / 20% siltstone, 29 units gas count. Continued to circulate hole clean with 4.5 times bottoms up.
PH	Р	TO	0530	0600	0.50	1944.0m	Flow check well, ok. Commenced POOH from 1944 m.

WBM Data				Cost Today	\$ 18028				
Mud Type:	8KCL	API FL:	4cm ³ /30m	KCI:	9%	Solids:	10.68	Viscosity:	0sec/L
Sample-From:	Pit	Filter-Cake:	1mm	Hard/Ca:	1200	H2O:	89%	PV: YP:	0.022Pa/s 0.172MPa
Time:	22:30	HTHP-FL:		MBT:	7.5	Oil:		Gels 10s:	0.048
Weight:	1.32sg	HTHP-Cake:		PM:	0.4	Sand:	0.2	Gels 10m: Fann 003:	0.091
Temp:	145.0C°			PF:	0.26	pH:	10	Fann 006:	13
						PHPA:	2ppb	Fann 100: Fann 200:	36 47
								Fann 300:	58
								Fann 600:	80
Comment		Treated active s premix pit.	ystem to reduce	e PH, alkalinity va	alues and hardn	ess. Added pow	dered PHPA to		



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Bit # 1						We	ar		O1	D	L		В	G	O2	R
Size:		311mm	IADC#		M422		Nozzles	S	Dri	lled over I	ast 24 h	rs	C	Calculate	d over B	it Run
Mfr:		REED	WOB(a	vg) 8	3.16mt	No.	Siz	е	Progr	ess	384	1.0m	Cum.	Progress		423.0m
Type:		PDC	RPM(a	vg)	175	6	1.5	/32nd"	On B	ottom Hrs	13	.00h	Cum.	On Btm H	rs	14.70h
Serial No.:			F.Rate		71lpm			OZNA	IADC	Drill Hrs	19	.50h	Cum I	ADC Drill	Hrs	22.50h
Bit Model	RSX6	16M-A16	SPP	238	56kPa				Total	Revs			Cum T	Total Revs	5	0
Depth In		1421.0m	TFA		1.035				ROP((avg)	29.54 ו	m/hr	ROP(a	avg)		28.78 m/hr
Depth Out									,	. 0/			`	0,		
Run Commen	t		Used to	side tr	ack Ne	therby	-1DW for	produc	tion se	ction from	pilot hole	э.				
BHA # 1																
Weight(Wet)		18.14mt	Length				183.1m	Torqu	e(max)	1	34.8	3Nm	D.C. (1) Ann Ve	locity	79.6mpm
Wt Below Jar	(Wet)	14.74mt	String			1	06.59mt	Torqu	e(Off.B	stm)	6.8	3Nm	D.C. (2) Ann Ve	locity	0mpm
			Pick-U)		1	11.13mt	Torqu	e(On.B	stm)	16.9	Nm	H.W.D).P. Ann \	/elocity	60.06mpm
			Slack-0				99.79mt		-(,				Ann Veloc	•	54.78mpm
	Facilities	mont	JIAUN-C	Z11	۱ ۱				D	0	al #		J.1 . F		-	O-1.7 OHIPHI
	Equipr	nent			Leng		OD		D	Seria	# IL			Com	ment	
Bit	00					29m	311mn		6mm	218712						
Powerdrive 9	00					60m	308mn		3mm	2						
ARC-8						87m	230mn	.	8mm	2724						
Power Pulse NMDC					8.4 18.6	17m	211mn 213mn		5mm	FB46						
X/O						9m	213mn		3mm 7mm	GUD1231	6					
HWDP					84.2		2031111 168mn		7111111 '8mm	GUD1231	-0					
Jar						32m	165mn		'Omm	24670G						
HWDP					46.6		168mn		'0mm	240700						
Survey						<u> </u>				li .		1				
MD (m)	Incl Deg (deg)	Corr.		TV (n		'V	' Sect		gleg /30m)	N/S (m)			/W m)		Tool Ty	ре
1804.00	64.0	123.0	9)	1644.0	-	474.0	` '	5.03	/30111)	-217.00		22.00		MWD		
1832.00	69.0	123.0		1655.0		501.0		4.59		-231.00		44.00		MWD		
1860.00	73.0	123.0		1664.0		527.0		4.95		-246.00		66.00		MWD		
1889.00	77.0	122.0		1671.0		554.0		4.34		-261.00		89.00		MWD		
1919.00	79.0	122.0		1677.0		584.0		1.93		-277.00		14.00		MWD		
1944.00	80.0	122.0		1681.0		609.	00	1.39		-290.00		35.00		MWD		
Bulk Stoc	ks	-	1					Pers	onne	l On Bo	ard					
Nai	me	Unit	In	Us	ed A	djust	Balance			Com	pany				Pa	ax
Fuel		M3		0	0 5	505.5	487.1	Santo	S					4		
Drill Water		MT		0	0	698	698.0	Santo	S					2		
Potable Wate	r	MT		0	0	375	375.0	DOG	;					45		
Gel		sx		0	0	53	53.0	ESS						8		
Cement		sx		0	0	90	90.0	BHI						7		
Barite		SX		0	0	86	86.0	Dowe	I					2		
								Rheod	hem					2		
								TMT						3		
								Subse						2		
								Anadr						2		
								Anadr						3		
										sing Servic	es			6		
								MI Sw						1		
								Came	ron Servi	00				2 7		
								מטטע	JUNIO	U C			т	otal 96		
													ı	Jiai 30		



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Casing			
OD	L.O.T. / F.I.T.	Casing Shoe (MD/TVD)	Cementing
762mm	/	130.90/130.90	As per cement data.
340mm	2.12 /	642.20/642.20	Class G lead slurry to surface. Class G tail TOC at ± 492m (150m).

HSE Summary				
Events	Num Events	Date of Last	Days Since	Remarks
Abandon Drill	1	03 Aug 2008	0 Days	Abandonment drill completed after the fire drill. Completed full muster at lifeboat stations 1 and 3 in 13 minutes.
Additional Supervision	1	02 Aug 2008	1 Day	No night SOC on rig, unable to get a firm commitment from DODI to fill position.
Fire Drill	1	03 Aug 2008	0 Days	Simulated a fire in the cement room at 10:32. Fire under control at 10:42.
First Aid	1	31 Jul 2008	3 Days	IP was bending down to pick up his shoes in his room when he hit his head on the desk. Very minor laceration under his left eye.
First Aid	1	31 Jul 2008	3 Days	IP was working on making up well test gear when the piece he was tightening slipped and caught his finger. Very minor laceration.
JHA	18	03 Aug 2008	0 Days	Drill crew - 9 Deck Crew - 6 Mechanic - 3
Lost Time Incident	1	30 May 2008	65 Days	Man had his left hand caught between an 8" drill collar and the casing tongs when he was trying to secure the tong. Preliminary checks on the rig deemed only stitches required and the hand was not broken. The person was medivac'd off the rig @ 23:00hrs. Man was released from Royal Hobart hospital with 12 stitches to the hand (no broken bones).
Medical Treatment Incident	1	24 Jul 2008	10 Days	IP sustained a deep cut to his left leg. This was caused by his foot slipping off a timber support and hitting his shin. The IP will be flown out on crew chopper. Note: IP received 7 stitches and has been given clearance to return to work. Resumed duties 25th Jul 08.
Pre-Tour Meeting	4	03 Aug 2008	0 Days	Discussed upcoming operations and associated hazards prior to each shift starting.
PTW Issued	10	03 Aug 2008	0 Days	6 x hot work permits 4 x cold work permits
Safety Audit	1	30 Jul 2008	4 Days	EHSMS audit conducted onboard.
Safety Meeting	3	03 Jul 2008	31 Days	Reviewed stop cards for the week and awarded Santos best stop card. Discussed fire and abandonment drill and muster times. Reviewed safety alerts from other DODI facilities.
Santos Induction	1	03 Aug 2008	0 Days	Inducted new personnel to site
Stop Observations	60	03 Aug 2008	0 Days	34 - Safe 26- Corrective Actions
STOP Tour	1	03 Aug 2008	0 Days	Conducted STOP audit on the starboard crane repairs, housekeeping good, excellent communication and clear understanding of work scope.
Trip/Pit Drill	1	31 Jul 2008	3 Days	Sounded the alram on the drill floor for a kick drill. Crew reacted and had the FOSV in place within 35 seconds.

Shakers, V	olumes and	d Losses Data	1	Engineer : Carissa	a Thompson / Fius Siregar		
Available	329.6m³	Losses	44.4m³	Equip.	Descr.	Mesh Size	Hours
Active	83.3m³	Downhole		Centrifuge 1	MI SW FVS 518		0
Mixing	0.0m³	Surf+ Equip	31.0m³	Centrifuge 1	MI SW FVS 518		11
				Centrifuge 2	MI SW FVS 518		0
Hole	140.7m³	Dumped	0.0m ³	Centrifuge 2	MI SW FVS 518		11
Slug		De-Sander		Shaker 3	Bem 650 - MI SW	20 / 20 230 HC x 4	18
Reserve	85.7m³	De-Silter		Shaker 3	Bem 650 - MI SW	20 / 20 230 HC x 4	24
Kill		Centrifuge	13.4m³	Shaker 4	Bem 650 - MI SW	20 / 20 230 HC x 4	18
	40.0.0	Centinage	13.4111	Shaker 4	Bem 650 - MI SW	20 / 20 200 HC x 4	24
Storage	19.9m³			Shaker 5	Bem 650 - MI SW	20 / 20 230 HC x 4	18
				Shaker 5	Bem 650 - MI SW	20 / 20 200 HC x 4	24
				Shaker 6	Bem 650 - MI SW	20 / 20 230 HC x 4	18
				Shaker 6	Bem 650 - MI SW	20 / 20 230 HC x 4	24



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Marine										
Weather ch	eck on 03 Aug	2008 at 24:0	00					Rig Support		
Visibility	Wind Speed	Wind Dir.	Pressure	Air Temp.	Wave Height	Wave Dir.	Wave Period	Anchors	Chain out (m)	Tension (mt)
14.8km	30km/h	0.0deg	1015.00bar	13.0C°	0.5m	0.0deg	3sec	1	1382.9	93.89
Roll	Pitch	Heave	Swell Height	Swell Dir.	Swell Period	Weather	Comments	2	1382.9	97.98
0.4deg	0.3deg	0.50m	3.0m	225.0deg	12sec			3	1399.9	117.93
0.4d0g	0.0dog	0.00111	0.0111	220.0009	12000			4	1376.8	104.78
Rig Dir.	Ris. Tension	VDL		Comments				5	1410.9	137.89
215.0deg	124.74mt	951.64mt						6	1421.0	130.18
		555 IIIK						7	1410.9	128.82
								8	1414.0	117.93

Boats	Arrived (date/time)	Departed (date/time)	Status	В	ulks	
Far Grip		14:25 hrs 03.08.08	Released to Portland with	Item	Unit	Quantity
			logging tools	Fuel	m3	489
				Potable Water	m3	132
				Drill Water	m3	450
				KCI Brine	m3	140
				NaCl Brine	m3	185
				Mud	m3	250
				Cement	mT	43.5
				Barite	mT	84
				Gel	mT	59
Nor Captain	22:00 30 Jul 08		Standby Ocean Patriot	Item	Unit	Quantity
				Fuel	m3	475
				Potable Water	m3	345
				Drill Water		193
				Cement	mT	38
				Gel	mT	42
				Barite	mT	84
Helicopter	· Movement					
Flight #	Time	Destination	(Comment		Pax
GYJ	11:37 Ocean Patriot					10
GYJ	11:50 Essendon					4